

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	454	—	943	-29	2,022	-16	0	3,388	18	0
Natural Gas Liquids and LRGs	207	93	155	—	110	-301	—	126	12	729
Pentanes Plus	34	—	2	—	16	-8	—	33	2	26
Liquefied Petroleum Gases	173	93	153	—	94	-293	—	93	10	703
Ethane/Ethylene	57	0	3	—	-17	-19	—	0	0	62
Propane/Propylene	75	111	139	—	91	-195	—	0	3	609
Normal Butane/Butylene	27	-21	10	—	8	-71	—	71	8	17
Isobutane/Isobutylene	13	2	1	—	12	-8	—	22	0	15
Other Liquids	-134	—	(s)	—	39	36	—	-124	2	-7
Other Hydrocarbons/Oxygenates	34	—	(s)	—	0	1	—	32	1	0
Unfinished Oils	—	—	0	—	3	-14	—	25	0	-8
Motor Gasoline Blend. Comp.	-167	—	0	—	36	49	—	-180	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	225	3,487	14	—	827	237	—	—	10	4,305
Finished Motor Gasoline	225	1,720	2	—	497	141	—	—	(s)	2,303
Reformulated	—	266	0	—	80	27	—	—	(s)	319
Oxygenated	579	31	0	—	0	-1	—	—	0	610
Other	-354	1,424	2	—	417	115	—	—	(s)	1,374
Finished Aviation Gasoline	—	3	(s)	—	(s)	-1	—	—	0	4
Jet Fuel	—	228	0	—	129	10	—	—	(s)	347
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	228	0	—	129	9	—	—	(s)	347
Kerosene	—	37	0	—	-1	14	—	—	0	22
Distillate Fuel Oil	—	904	6	—	188	-23	—	—	1	1,120
0.05 percent sulfur and under	—	677	3	—	152	-36	—	—	1	868
Greater than 0.05 percent sulfur ...	—	227	2	—	36	13	—	—	(s)	252
Residual Fuel Oil	—	81	3	—	-11	5	—	—	(s)	68
Petrochemical Feedstocks ^e	—	17	2	—	1	(s)	—	—	0	21
Special Naphthas	—	22	(s)	—	1	-3	—	—	(s)	25
Lubricants	—	16	1	—	9	-2	—	—	2	25
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	146	0	—	0	10	—	—	3	134
Asphalt and Road Oil	—	156	0	—	13	89	—	—	2	79
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	12	0	—	0	(s)	—	—	(s)	12
Total	753	3,579	1,112	-29	2,998	-44	0	3,390	41	5,027

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	457	—	916	15	2,047	138	0	3,274	24	0
Natural Gas Liquids and LRGs	287	97	111	—	41	-168	—	101	6	596
Pentanes Plus	38	—	1	—	14	9	—	27	1	16
Liquefied Petroleum Gases	249	97	109	—	27	-177	—	74	5	580
Ethane/Ethylene	98	0	(s)	—	-50	-11	—	0	0	59
Propane/Propylene	101	116	102	—	50	-110	—	0	4	476
Normal Butane/Butylene	33	-18	6	—	16	-49	—	51	1	34
Isobutane/Isobutylene	17	-1	(s)	—	11	-7	—	23	0	11
Other Liquids	-98	—	0	—	50	-21	—	-16	(s)	-10
Other Hydrocarbons/Oxygenates	36	—	0	—	0	-3	—	38	(s)	0
Unfinished Oils	—	—	0	—	5	-12	—	27	0	-10
Motor Gasoline Blend. Comp.	-134	—	0	—	45	-6	—	-82	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	181	3,449	18	—	790	109	—	—	12	4,317
Finished Motor Gasoline	181	1,753	1	—	415	-16	—	—	(s)	2,365
Reformulated	—	275	0	—	43	3	—	—	(s)	315
Oxygenated	470	37	0	—	0	1	—	—	0	506
Other	-289	1,441	1	—	371	-20	—	—	(s)	1,544
Finished Aviation Gasoline	—	3	0	—	2	(s)	—	—	0	4
Jet Fuel	—	226	0	—	119	-6	—	—	3	349
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	226	0	—	119	-6	—	—	2	349
Kerosene	—	18	0	—	-1	-5	—	—	(s)	22
Distillate Fuel Oil	—	876	3	—	236	59	—	—	1	1,056
0.05 percent sulfur and under	—	660	2	—	199	65	—	—	1	794
Greater than 0.05 percent sulfur ...	—	217	2	—	38	-6	—	—	(s)	262
Residual Fuel Oil	—	89	9	—	-5	-5	—	—	(s)	98
Petrochemical Feedstocks ^e	—	21	1	—	2	7	—	—	0	17
Special Naphthas	—	21	1	—	1	1	—	—	1	22
Lubricants	—	12	1	—	10	-3	—	—	2	24
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	148	0	—	0	7	—	—	1	139
Asphalt and Road Oil	—	133	1	—	12	71	—	—	3	72
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	13	0	—	0	(s)	—	—	(s)	12
Total	827	3,546	1,044	15	2,928	57	0	3,358	42	4,902

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	478	—	925	-39	2,164	251	0	3,240	37	0
Natural Gas Liquids and LRGs	292	114	95	—	10	-26	—	79	9	449
Pentanes Plus	37	—	1	—	16	13	—	30	1	11
Liquefied Petroleum Gases	254	114	93	—	-6	-39	—	48	8	438
Ethane/Ethylene	106	0	(s)	—	-59	9	—	0	0	38
Propane/Propylene	98	112	82	—	35	-39	—	0	3	364
Normal Butane/Butylene	30	-1	9	—	3	-11	—	21	4	26
Isobutane/Isobutylene	20	3	2	—	15	2	—	28	0	10
Other Liquids	-98	—	1	—	59	20	—	-44	5	-19
Other Hydrocarbons/Oxygenates	50	—	(s)	—	0	5	—	44	1	0
Unfinished Oils	—	—	1	—	(s)	37	—	-16	0	-19
Motor Gasoline Blend. Comp.	-148	—	0	—	59	-22	—	-72	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	192	3,345	18	—	758	-238	—	—	14	4,537
Finished Motor Gasoline	192	1,703	2	—	382	-148	—	—	(s)	2,426
Reformulated	—	283	0	—	74	-19	—	—	0	376
Oxygenated	443	35	0	—	0	-1	—	—	0	479
Other	-251	1,385	2	—	308	-127	—	—	(s)	1,571
Finished Aviation Gasoline	—	4	(s)	—	1	-1	—	—	0	6
Jet Fuel	—	215	0	—	118	-23	—	—	1	355
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	215	0	—	118	-23	—	—	1	355
Kerosene	—	4	0	—	(s)	-15	—	—	(s)	19
Distillate Fuel Oil	—	848	4	—	261	-90	—	—	3	1,201
0.05 percent sulfur and under	—	658	3	—	206	-70	—	—	1	936
Greater than 0.05 percent sulfur ...	—	190	2	—	55	-20	—	—	2	265
Residual Fuel Oil	—	83	5	—	-17	3	—	—	(s)	69
Petrochemical Feedstocks ^e	—	23	1	—	5	2	—	—	0	27
Special Naphthas	—	23	1	—	1	(s)	—	—	(s)	25
Lubricants	—	16	1	—	10	(s)	—	—	2	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	150	0	—	0	-7	—	—	5	152
Asphalt and Road Oil	—	131	2	—	-3	41	—	—	1	87
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	11	0	—	0	-1	—	—	0	12
Total	863	3,459	1,039	-39	2,991	7	0	3,275	65	4,967

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	471	—	988	63	2,171	227	0	3,461	5	0
Natural Gas Liquids and LRGs	311	160	57	—	-3	140	—	79	10	296
Pentanes Plus	39	—	2	—	15	2	—	42	1	12
Liquefied Petroleum Gases	271	160	56	—	-19	138	—	38	9	284
Ethane/Ethylene	115	0	(s)	—	-64	-8	—	0	0	59
Propane/Propylene	104	119	47	—	23	97	—	0	3	192
Normal Butane/Butylene	27	43	7	—	-2	43	—	4	6	22
Isobutane/Isobutylene	25	-1	1	—	24	5	—	33	0	10
Other Liquids	-122	—	2	—	78	77	—	-100	(s)	-19
Other Hydrocarbons/Oxygenates	39	—	0	—	0	4	—	34	(s)	0
Unfinished Oils	—	—	2	—	-1	27	—	-6	0	-19
Motor Gasoline Blend. Comp.	-160	—	0	—	79	47	—	-128	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	203	3,461	10	—	887	1	—	—	19	4,542
Finished Motor Gasoline	203	1,740	1	—	473	-7	—	—	(s)	2,424
Reformulated	—	269	0	—	66	14	—	—	0	321
Oxygenated	426	33	0	—	0	-2	—	—	0	461
Other	-223	1,437	1	—	408	-19	—	—	(s)	1,642
Finished Aviation Gasoline	—	4	(s)	—	4	2	—	—	0	7
Jet Fuel	—	226	0	—	109	-17	—	—	8	345
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	226	0	—	109	-17	—	—	8	345
Kerosene	—	2	0	—	0	-3	—	—	(s)	5
Distillate Fuel Oil	—	888	4	—	286	9	—	—	5	1,162
0.05 percent sulfur and under	—	660	3	—	227	-25	—	—	5	910
Greater than 0.05 percent sulfur ...	—	227	1	—	59	34	—	—	(s)	253
Residual Fuel Oil	—	77	1	—	-6	-1	—	—	(s)	74
Petrochemical Feedstocks ^e	—	22	1	—	4	-3	—	—	0	30
Special Naphthas	—	18	1	—	1	-2	—	—	(s)	22
Lubricants	—	16	1	—	10	-1	—	—	2	26
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	156	0	—	0	13	—	—	1	141
Asphalt and Road Oil	—	153	1	—	5	12	—	—	1	146
Still Gas	—	144	0	—	0	0	—	—	0	144
Miscellaneous Products	—	11	(s)	—	0	-1	—	—	(s)	12
Total	863	3,621	1,058	63	3,132	444	0	3,441	34	4,819

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	461	—	963	-65	2,142	-23	0	3,460	64	0
Natural Gas Liquids and LRGs	322	182	45	—	-24	185	—	86	10	244
Pentanes Plus	42	—	2	—	14	3	—	43	(s)	11
Liquefied Petroleum Gases	280	182	43	—	-37	182	—	43	10	233
Ethane/Ethylene	125	0	(s)	—	-66	3	—	0	0	55
Propane/Propylene	104	121	34	—	11	124	—	0	2	144
Normal Butane/Butylene	26	58	7	—	1	52	—	6	8	27
Isobutane/Isobutylene	25	3	2	—	17	2	—	37	0	7
Other Liquids	-140	—	1	—	109	-1	—	-14	1	-15
Other Hydrocarbons/Oxygenates	32	—	(s)	—	0	-1	—	32	1	0
Unfinished Oils	—	—	1	—	8	2	—	22	0	-15
Motor Gasoline Blend. Comp.	-171	—	0	—	101	-2	—	-68	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	218	3,524	17	—	914	136	—	—	15	4,521
Finished Motor Gasoline	218	1,809	2	—	539	138	—	—	(s)	2,430
Reformulated	—	257	0	—	92	23	—	—	(s)	326
Oxygenated	462	32	0	—	0	2	—	—	(s)	492
Other	-245	1,520	2	—	448	113	—	—	(s)	1,612
Finished Aviation Gasoline	—	4	(s)	—	2	-1	—	—	0	7
Jet Fuel	—	215	0	—	129	18	—	—	(s)	325
Naphtha-Type	—	0	0	—	0	2	—	—	0	-2
Kerosene-Type	—	215	0	—	129	16	—	—	(s)	328
Kerosene	—	(s)	0	—	(s)	-5	—	—	0	5
Distillate Fuel Oil	—	887	5	—	220	(s)	—	—	(s)	1,112
0.05 percent sulfur and under	—	670	3	—	177	-17	—	—	0	867
Greater than 0.05 percent sulfur ...	—	217	1	—	43	16	—	—	(s)	245
Residual Fuel Oil	—	68	4	—	-9	-7	—	—	6	64
Petrochemical Feedstocks ^e	—	19	2	—	4	(s)	—	—	0	25
Special Naphthas	—	19	1	—	5	(s)	—	—	(s)	25
Lubricants	—	17	1	—	12	3	—	—	3	24
Waxes	—	4	(s)	—	0	0	—	—	1	3
Petroleum Coke	—	158	0	—	0	4	—	—	4	150
Asphalt and Road Oil	—	172	1	—	11	-17	—	—	1	201
Still Gas	—	139	0	—	0	0	—	—	0	139
Miscellaneous Products	—	13	(s)	—	0	2	—	—	(s)	10
Total	861	3,706	1,025	-65	3,140	297	0	3,532	89	4,750

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	465	—	1,017	-37	1,947	-125	0	3,509	8	0
Natural Gas Liquids and LRGs	322	172	65	—	-29	222	—	81	13	215
Pentanes Plus	45	—	1	—	20	-1	—	46	1	21
Liquefied Petroleum Gases	277	172	63	—	-48	223	—	35	12	194
Ethane/Ethylene	121	0	(s)	—	-76	-6	—	0	0	52
Propane/Propylene	105	120	57	—	9	149	—	0	4	137
Normal Butane/Butylene	26	53	5	—	4	77	—	4	8	(s)
Isobutane/Isobutylene	25	(s)	1	—	14	3	—	31	0	6
Other Liquids	-132	—	4	—	110	-40	—	22	4	-4
Other Hydrocarbons/Oxygenates	37	—	0	—	0	3	—	33	1	0
Unfinished Oils	—	—	4	—	9	-25	—	42	0	-4
Motor Gasoline Blend. Comp.	-170	—	0	—	101	-19	—	-52	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	199	3,613	14	—	905	-46	—	—	11	4,767
Finished Motor Gasoline	199	1,833	1	—	542	53	—	—	(s)	2,521
Reformulated	—	270	0	—	59	1	—	—	(s)	328
Oxygenated	291	40	0	—	0	2	—	—	(s)	329
Other	-93	1,524	1	—	483	50	—	—	(s)	1,864
Finished Aviation Gasoline	—	6	(s)	—	2	(s)	—	—	0	8
Jet Fuel	—	244	0	—	90	-11	—	—	(s)	345
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	244	0	—	90	-11	—	—	(s)	345
Kerosene	—	3	0	—	(s)	-1	—	—	(s)	4
Distillate Fuel Oil	—	891	3	—	244	-6	—	—	(s)	1,143
0.05 percent sulfur and under	—	692	2	—	208	27	—	—	(s)	875
Greater than 0.05 percent sulfur ..	—	199	1	—	35	-33	—	—	(s)	268
Residual Fuel Oil	—	67	3	—	(s)	-2	—	—	4	69
Petrochemical Feedstocks ^e	—	21	1	—	4	-1	—	—	0	27
Special Naphthas	—	20	2	—	4	0	—	—	(s)	26
Lubricants	—	17	2	—	12	-2	—	—	3	30
Waxes	—	4	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	151	0	—	0	-6	—	—	1	157
Asphalt and Road Oil	—	204	2	—	8	-70	—	—	2	283
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	12	(s)	—	0	(s)	—	—	(s)	12
Total	853	3,785	1,100	-37	2,935	11	0	3,612	35	4,978

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	449	—	849	-99	2,097	-128	0	3,414	10	0
Natural Gas Liquids and LRGs	319	173	72	—	11	207	—	79	8	281
Pentanes Plus	46	—	1	—	17	-9	—	47	1	26
Liquefied Petroleum Gases	272	173	70	—	-5	216	—	32	7	255
Ethane/Ethylene	116	0	(s)	—	-56	16	—	0	0	45
Propane/Propylene	105	113	67	—	31	124	—	0	3	191
Normal Butane/Butylene	26	62	2	—	5	70	—	3	5	19
Isobutane/Isobutylene	25	-3	(s)	—	15	7	—	29	0	1
Other Liquids	-108	—	2	—	69	-51	—	28	2	-16
Other Hydrocarbons/Oxygenates	41	—	(s)	—	0	7	—	34	(s)	0
Unfinished Oils	—	—	2	—	(s)	-43	—	62	0	-16
Motor Gasoline Blend. Comp.	-149	—	0	—	68	-15	—	-68	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	218	3,508	16	—	966	-68	—	—	11	4,765
Finished Motor Gasoline	218	1,755	1	—	557	-13	—	—	(s)	2,543
Reformulated	—	268	0	—	59	-14	—	—	(s)	341
Oxygenated	689	38	0	—	0	-1	—	—	0	728
Other	-471	1,449	1	—	498	2	—	—	(s)	1,475
Finished Aviation Gasoline	—	6	(s)	—	1	-2	—	—	0	9
Jet Fuel	—	230	0	—	150	-25	—	—	(s)	405
Naphtha-Type	—	0	0	—	0	-2	—	—	0	2
Kerosene-Type	—	230	0	—	150	-22	—	—	(s)	403
Kerosene	—	5	0	—	-1	(s)	—	—	0	5
Distillate Fuel Oil	—	890	3	—	234	42	—	—	5	1,081
0.05 percent sulfur and under	—	681	2	—	187	37	—	—	5	827
Greater than 0.05 percent sulfur ...	—	210	1	—	48	5	—	—	0	253
Residual Fuel Oil	—	60	6	—	-9	-1	—	—	(s)	59
Petrochemical Feedstocks ^e	—	16	1	—	1	-4	—	—	0	22
Special Naphthas	—	23	1	—	4	-1	—	—	(s)	28
Lubricants	—	15	2	—	15	3	—	—	3	26
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	140	0	—	0	-17	—	—	1	156
Asphalt and Road Oil	—	212	(s)	—	12	-52	—	—	2	274
Still Gas	—	142	0	—	0	0	—	—	0	142
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	11
Total	878	3,681	939	-99	3,143	-40	0	3,521	31	5,030

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	451	—	910	-113	2,088	-52	0	3,370	18	0
Natural Gas Liquids and LRGs	326	156	78	—	-23	179	—	70	4	284
Pentanes Plus	47	—	2	—	11	7	—	38	1	14
Liquefied Petroleum Gases	279	156	77	—	-34	172	—	32	3	270
Ethane/Ethylene	121	0	(s)	—	-67	8	—	0	0	47
Propane/Propylene	107	110	70	—	28	97	—	0	2	215
Normal Butane/Butylene	26	49	6	—	-5	66	—	3	1	7
Isobutane/Isobutylene	25	-3	(s)	—	9	1	—	30	0	2
Other Liquids	-130	—	(s)	—	84	43	—	-66	1	-22
Other Hydrocarbons/Oxygenates	46	—	(s)	—	0	10	—	36	1	0
Unfinished Oils	—	—	0	—	-2	26	—	-5	0	-22
Motor Gasoline Blend. Comp.	-176	—	0	—	86	7	—	-97	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	214	3,386	23	—	906	-212	—	—	11	4,729
Finished Motor Gasoline	214	1,704	3	—	540	-80	—	—	(s)	2,540
Reformulated	—	264	0	—	68	-12	—	—	(s)	345
Oxygenated	376	38	0	—	0	-3	—	—	0	417
Other	-163	1,402	3	—	472	-64	—	—	(s)	1,778
Finished Aviation Gasoline	—	4	(s)	—	2	-2	—	—	0	8
Jet Fuel	—	236	0	—	111	4	—	—	2	341
Naphtha-Type	—	0	0	—	0	2	—	—	0	-2
Kerosene-Type	—	236	0	—	111	2	—	—	2	343
Kerosene	—	6	0	—	(s)	1	—	—	0	5
Distillate Fuel Oil	—	847	9	—	224	-46	—	—	(s)	1,126
0.05 percent sulfur and under	—	657	7	—	176	-42	—	—	(s)	882
Greater than 0.05 percent sulfur ...	—	191	2	—	48	-3	—	—	(s)	244
Residual Fuel Oil	—	54	4	—	-9	-2	—	—	(s)	52
Petrochemical Feedstocks ^e	—	21	1	—	-2	-3	—	—	0	23
Special Naphthas	—	16	2	—	2	-2	—	—	(s)	21
Lubricants	—	15	1	—	13	-1	—	—	2	29
Waxes	—	3	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	129	0	—	0	-7	—	—	3	133
Asphalt and Road Oil	—	204	2	—	24	-73	—	—	2	301
Still Gas	—	136	0	—	0	0	—	—	0	136
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	10
Total	861	3,542	1,011	-113	3,055	-42	0	3,374	34	4,991

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	445	—	769	38	2,076	75	0	3,244	8	0
Natural Gas Liquids and LRGs	335	111	82	—	-13	95	—	97	6	318
Pentanes Plus	46	—	2	—	14	26	—	46	1	-11
Liquefied Petroleum Gases	289	111	80	—	-27	69	—	51	5	328
Ethane/Ethylene	125	0	(s)	—	-76	3	—	0	0	47
Propane/Propylene	109	113	63	—	41	51	—	0	2	272
Normal Butane/Butylene	32	2	16	—	4	15	—	17	3	19
Isobutane/Isobutylene	24	-4	1	—	4	(s)	—	34	0	-9
Other Liquids	-125	—	12	—	104	29	—	-1	1	-38
Other Hydrocarbons/Oxygenates	35	—	(s)	—	0	3	—	32	1	0
Unfinished Oils	—	—	0	—	-1	1	—	37	0	-38
Motor Gasoline Blend. Comp.	-160	—	12	—	105	26	—	-69	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	211	3,388	25	—	948	109	—	—	9	4,454
Finished Motor Gasoline	211	1,774	10	—	528	89	—	—	(s)	2,435
Reformulated	—	283	0	—	53	12	—	—	(s)	324
Oxygenated	511	38	0	—	0	3	—	—	0	546
Other	-300	1,453	10	—	475	74	—	—	(s)	1,564
Finished Aviation Gasoline	—	5	(s)	—	3	1	—	—	0	8
Jet Fuel	—	214	0	—	113	18	—	—	(s)	309
Naphtha-Type	—	0	0	—	0	-1	—	—	(s)	1
Kerosene-Type	—	214	0	—	113	19	—	—	(s)	308
Kerosene	—	10	0	—	1	8	—	—	0	3
Distillate Fuel Oil	—	834	5	—	281	45	—	—	(s)	1,075
0.05 percent sulfur and under	—	645	4	—	234	33	—	—	(s)	851
Greater than 0.05 percent sulfur ...	—	189	1	—	46	12	—	—	(s)	224
Residual Fuel Oil	—	55	3	—	-4	10	—	—	0	45
Petrochemical Feedstocks ^e	—	15	1	—	1	-1	—	—	0	18
Special Naphthas	—	15	2	—	1	3	—	—	(s)	13
Lubricants	—	15	3	—	16	1	—	—	2	31
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	126	0	—	0	-2	—	—	4	124
Asphalt and Road Oil	—	179	(s)	—	9	-61	—	—	2	247
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	10	(s)	—	0	-1	—	—	(s)	10
Total	866	3,499	887	38	3,115	309	0	3,340	24	4,733

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	465	—	812	161	1,771	66	0	3,134	8	0
Natural Gas Liquids and LRGs	331	72	127	—	23	-93	—	129	9	508
Pentanes Plus	45	—	1	—	13	-13	—	48	1	24
Liquefied Petroleum Gases	286	72	125	—	10	-80	—	81	8	484
Ethane/Ethylene	126	0	(s)	—	-60	-3	—	0	0	70
Propane/Propylene	106	105	111	—	58	-27	—	0	3	403
Normal Butane/Butylene	30	-26	14	—	3	-40	—	49	5	8
Isobutane/Isobutylene	23	-7	(s)	—	9	-9	—	33	0	3
Other Liquids	-130	—	0	—	99	22	—	-20	1	-33
Other Hydrocarbons/Oxygenates	13	—	0	—	0	-20	—	32	1	0
Unfinished Oils	—	—	0	—	-2	64	—	-33	0	-33
Motor Gasoline Blend. Comp.	-143	—	0	—	101	-22	—	-20	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	210	3,339	20	—	921	-166	—	—	12	4,645
Finished Motor Gasoline	210	1,752	3	—	519	7	—	—	(s)	2,478
Reformulated	—	286	0	—	50	-3	—	—	(s)	340
Oxygenated	672	38	0	—	0	(s)	—	—	0	711
Other	-462	1,427	3	—	469	10	—	—	(s)	1,427
Finished Aviation Gasoline	—	4	0	—	2	(s)	—	—	0	6
Jet Fuel	—	205	0	—	97	-24	—	—	0	325
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	205	0	—	97	-22	—	—	0	324
Kerosene	—	29	0	—	(s)	14	—	—	0	15
Distillate Fuel Oil	—	811	9	—	294	-108	—	—	(s)	1,221
0.05 percent sulfur and under	—	634	6	—	259	-71	—	—	(s)	971
Greater than 0.05 percent sulfur ...	—	176	3	—	35	-36	—	—	(s)	250
Residual Fuel Oil	—	48	1	—	-12	-5	—	—	(s)	42
Petrochemical Feedstocks ^e	—	17	1	—	-2	1	—	—	0	16
Special Naphthas	—	19	2	—	2	(s)	—	—	(s)	22
Lubricants	—	15	1	—	14	8	—	—	3	19
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	128	0	—	0	-8	—	—	4	132
Asphalt and Road Oil	—	180	1	—	7	-53	—	—	4	237
Still Gas	—	118	0	—	0	0	—	—	0	118
Miscellaneous Products	—	11	(s)	—	0	(s)	—	—	(s)	11
Total	876	3,412	958	161	2,814	-170	0	3,243	29	5,120

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	455	—	908	35	1,730	112	0	3,009	5	0
Natural Gas Liquids and LRGs	340	54	134	—	29	-38	—	151	3	443
Pentanes Plus	44	—	1	—	21	-3	—	54	1	15
Liquefied Petroleum Gases	296	54	133	—	8	-35	—	97	3	427
Ethane/Ethylene	133	0	(s)	—	-62	-14	—	0	0	85
Propane/Propylene	108	104	123	—	43	69	—	0	1	308
Normal Butane/Butylene	32	-45	9	—	8	-82	—	69	1	14
Isobutane/Isobutylene	23	-4	(s)	—	19	-8	—	27	0	20
Other Liquids	-114	—	0	—	105	-50	—	76	1	-36
Other Hydrocarbons/Oxygenates	41	—	0	—	0	10	—	30	1	0
Unfinished Oils	—	—	0	—	2	-31	—	69	0	-36
Motor Gasoline Blend. Comp.	-155	—	0	—	103	-28	—	-24	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	200	3,343	17	—	974	76	—	—	12	4,446
Finished Motor Gasoline	200	1,744	1	—	495	-19	—	—	(s)	2,459
Reformulated	—	281	0	—	57	5	—	—	(s)	333
Oxygenated	455	36	0	—	0	(s)	—	—	0	490
Other	-255	1,427	1	—	439	-23	—	—	(s)	1,635
Finished Aviation Gasoline	—	3	(s)	—	3	-1	—	—	0	7
Jet Fuel	—	188	0	—	150	15	—	—	(s)	323
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	188	0	—	150	14	—	—	(s)	324
Kerosene	—	21	0	—	2	8	—	—	0	14
Distillate Fuel Oil	—	861	7	—	303	101	—	—	(s)	1,070
0.05 percent sulfur and under	—	690	6	—	244	92	—	—	(s)	848
Greater than 0.05 percent sulfur ...	—	171	1	—	59	9	—	—	(s)	222
Residual Fuel Oil	—	51	2	—	-11	5	—	—	1	38
Petrochemical Feedstocks ^e	—	16	1	—	2	1	—	—	0	18
Special Naphthas	—	16	2	—	1	-2	—	—	(s)	20
Lubricants	—	13	2	—	16	-10	—	—	2	38
Waxes	—	3	(s)	—	0	-1	—	—	1	4
Petroleum Coke	—	133	0	—	0	-1	—	—	7	127
Asphalt and Road Oil	—	166	(s)	—	14	-19	—	—	1	198
Still Gas	—	119	0	—	0	0	—	—	0	119
Miscellaneous Products	—	12	(s)	—	0	-2	—	—	(s)	13
Total	881	3,398	1,059	35	2,837	100	0	3,235	21	4,853

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	448	—	872	30	1,731	-65	0	3,134	12	0
Natural Gas Liquids and LRGs	309	45	132	—	85	-123	—	156	3	536
Pentanes Plus	41	—	1	—	20	-3	—	49	1	16
Liquefied Petroleum Gases	269	45	131	—	65	-119	—	106	2	520
Ethane/Ethylene	106	0	(s)	—	-47	-6	—	0	0	66
Propane/Propylene	107	99	115	—	81	-41	—	0	1	442
Normal Butane/Butylene	34	-47	15	—	17	-71	—	73	1	15
Isobutane/Isobutylene	22	-7	(s)	—	14	-1	—	33	0	-3
Other Liquids	-83	—	(s)	—	76	-1	—	16	1	-23
Other Hydrocarbons/Oxygenates	44	—	(s)	—	0	9	—	34	1	0
Unfinished Oils	—	—	0	—	-1	-24	—	46	0	-23
Motor Gasoline Blend. Comp.	-127	—	0	—	77	14	—	-64	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	169	3,426	19	—	938	274	—	—	7	4,270
Finished Motor Gasoline	169	1,813	2	—	495	1	—	—	(s)	2,478
Reformulated	—	292	0	—	54	-11	—	—	(s)	357
Oxygenated	419	36	0	—	0	1	—	—	0	454
Other	-251	1,485	2	—	441	10	—	—	(s)	1,667
Finished Aviation Gasoline	—	2	(s)	—	2	1	—	—	0	3
Jet Fuel	—	210	0	—	124	25	—	—	0	309
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	210	0	—	124	24	—	—	0	310
Kerosene	—	17	0	—	-1	-5	—	—	0	22
Distillate Fuel Oil	—	854	10	—	306	162	—	—	(s)	1,007
0.05 percent sulfur and under	—	672	9	—	253	127	—	—	(s)	807
Greater than 0.05 percent sulfur ...	—	182	1	—	53	36	—	—	(s)	200
Residual Fuel Oil	—	65	1	—	-18	4	—	—	(s)	43
Petrochemical Feedstocks ^e	—	20	1	—	5	1	—	—	0	26
Special Naphthas	—	13	3	—	(s)	1	—	—	(s)	16
Lubricants	—	10	1	—	10	22	—	—	2	-2
Waxes	—	2	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	134	0	—	0	3	—	—	3	128
Asphalt and Road Oil	—	144	(s)	—	15	57	—	—	(s)	102
Still Gas	—	127	0	—	0	0	—	—	0	127
Miscellaneous Products	—	13	(s)	—	0	2	—	—	(s)	10
Total	843	3,470	1,023	30	2,830	86	0	3,306	23	4,783

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."